



**PASCOAG**  
UTILITY DISTRICT

Pascoag Electric • Pascoag Water

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Pascoag Utility District – Electric Department  
Year-End Status Report for Standard Offer Service, Transmission and  
Transition Reconciliation

RIPUC Docket No.: 5083

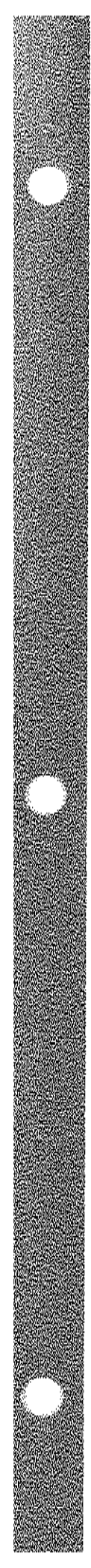
Book 2- Schedules A - H











# Schedule B-1

For Billing month: Jan 2020

5

Code	Kv	Kwhrs	Demand/ Distribution	Renewable	Transmission	Transition	Conservation	Cust Chg	Stand Offer	Streetl**	PP&FC	Power Ftr	Other	Total	H Cust										
Res		2,975.165	\$	126,685.97	\$	892.55	\$	94,788.76	\$	4,790.32	\$	5,950.33	\$	25,644.86	\$	231,854.61									
Comm		302.728	\$	12,702.47	\$	96.82	\$	9,604.91	\$	487.38	\$	605.46	\$	7,950.09	\$	23,591.89									
Indus		1,468.100	\$	54,147.15	\$	440.48	\$	46,773.67	\$	3,353.64	\$	2,956.20	\$	7,303.25	\$	51,405.03									
New Rate		-	\$	0.20	\$	(0.16)	\$	(161.91)	\$	(1,328.68)	\$	0.55	\$	(11,338.02)	\$	(11,338.02)									
Sl		41.223	\$		\$		\$		\$		\$		\$		\$										
Total		5,282.55	\$	183,535.80	\$	1,423.64	\$	151,045.43	\$	6,112.37	\$	9,492.54	\$	40,697.25	\$	358,517.21	\$	6,109.84	\$	(13,241.45)	\$	(624.16)	\$	743,088.46	

sakes w/o st lights 4,745,963

Transmission	\$	151,045.43
Transition	\$	6,112.37
Stand Offer	\$	358,517.21
Revenue	\$	515,675.01

Schedule B-2

For Billing month: Feb 2020

5

Code	Kw	Kwhrs	Demand/ Distribution	Renewable	Transmission	Transition	Conservation	Cust Ctg	Stand Offer	Street Lt**	PPREC	Power Ftr	Other	Total	# Cust
Res		2,795,688	\$ 307,450.56	\$ 821.91	\$ 86,848.11	\$ 279.97	\$ 5,479.38	\$ 25,722.00	\$ 182,751.98		\$ (7,643.73)			\$ 401,744.18	4287
Comm		310,346	\$ 13,022.12	\$ 93.10	\$ 9,837.97	\$ 31.03	\$ 6,261.69	\$ 8,040.00	\$ 20,706.79		\$ (865.87)			\$ 51,485.34	536
Indus		1,533,424	\$ 53,417.94	\$ 460.03	\$ 48,609.54	\$ 153.34	\$ 3,056.85	\$ 7,103.25	\$ 102,310.05		\$ (4,278.25)		\$ (624.16)	\$ 210,232.58	63
New Rate		-	\$ 0.20	\$ 0.28	\$ 43.62	\$ 408.61	\$ (9.07)		\$ 3,032.36		\$ -0.06			\$ 3,484.94	4885
SL		31,260													
Total		5,210.92	\$ 173,884.82	\$ 1,375.32	\$ 145,339.24	\$ 866.95	\$ 9,166.85	\$ 40,805.25	\$ 308,840.68	\$ 6,127.43	\$ (12,787.81)	\$	\$ (624.16)	\$ 873,064.47	

sales w/o sl rights 4,583,458

Transmission	\$ 145,339.24
Transition	\$ 866.96
Stand Offer	\$ 308,840.68
Revenue	\$ 455,046.87



# Schedule B-3

For Billing month: March, 2020

5

Code	Kwh	Kwhrs	Demand/ Distribution	Renewable	Transmissions	Transition	Conservation	Cust Chg	Stand Offer	Streetl <sup>ite</sup>	PP&FC	Power Str	Other	Total	# Cust
Res		2,536,769	\$ 99,497.08	\$ 761.83	\$ 80,415.58	\$ 253.68	\$ 5,073.54	\$ 25,860.00	\$ 169,253.13		\$ (7,077.50)			\$ 374,031.55	4310
Comm		264,852	\$ 11,113.19	\$ 79.66	\$ 8,395.81	\$ 26.49	\$ 529.70	\$ 7,935.00	\$ 17,070.99		\$ (736.94)			\$ 45,011.63	529
Indus		1,300,508	\$ 53,426.08	\$ 390.15	\$ 41,226.10	\$ 130.05	\$ 2,501.02	\$ 7,103.25	\$ 86,769.89		\$ (3,628.47)		\$ (524.16)	\$ 187,393.96	63
New Rate			\$ 0.01	\$ (0.19)	\$ 0.33	\$ (0.02)	\$ (0.09)		\$ 0.32		\$ -0.06			\$ 0.30	4901
SL		34,131													
<b>Total</b>		<b>5,212.30</b>	<b>\$ 164,031.38</b>	<b>\$ 1,230.45</b>	<b>\$ 130,037.82</b>	<b>\$ 416.19</b>	<b>\$ 8,204.17</b>	<b>\$ 40,898.25</b>	<b>\$ 273,694.37</b>	<b>\$ 6,199.62</b>	<b>\$ (11,446.03)</b>	<b>\$</b>	<b>\$ (624.18)</b>	<b>\$ 642,577.05</b>	

sees w/o st lights 4,102,129

Transmission	\$ 130,037.82
Transition	\$ 416.19
Stand Offer	\$ 273,694.37
Revenue	\$ 404,142.38



# Schedule B-3

For Billing month: MAR 2020

Code	Rw	Kwhrs	Demand/ Distribution	Renewable	Transmission	Transition	Conservation	Cust Chg	Stand Offer	Sheet Lt**	PRFC	Power Ftr	Other	Total	# Cust					
Res		2,439,036	\$	95,658.99	\$	77,317.44	\$	243.90	\$	4,878.07	\$	25,680.90	\$	162,732.48	\$	(6,804.91)	\$	360,437.69	4780	
Comm		235,383	\$	9,876.67	\$	70.63	\$	23.54	\$	470.77	\$	8,040.00	\$	15,704.75	\$	(856.72)	\$	40,991.27	536	
IndUs		1,235,084	\$	53,520.19	\$	39,088.76	\$	123.31	\$	2,466.17	\$	7,203.25	\$	82,271.36	\$	(3,440.30)	\$	180,678.51	63	
New Rate			\$	0.23	\$	(0.09)	\$	0.17	\$	(0.23)	\$	0	\$	(0.25)	\$	0	\$	0.22	4879	
Sk		26,442	\$		\$		\$		\$		\$		\$		\$		\$			
Total		5,201,87	\$	158,856.09	\$	117,216	\$	390.52	\$	7,815.18	\$	40,823.25	\$	260,708.35	\$	6,097.18	\$	(10,501.93)	\$	588,204.88

sales w/o st rights 3,907,503

Transmission	\$	123,868.24
Transition	\$	390.52
Stand Offer	\$	260,708.35
Revenue	\$	384,967.31

Code	Kw	Kwhrs	Demand/ Distribution	Renewable	Transmission	Transition	Conservation	Cost Chg	Stand Offer	Street Lt**	PPRFC	Power Fir	Other	Total	# Cust
Res		2,629,934	\$ 103,146.01	\$ 788.98	\$ 83,358.81	\$ 262.99	\$ 5,255.87	\$ 25,892.00	\$ 175,469.20	\$	\$ (7,337.52)	\$	\$	\$ 386,650.44	4282
Comm		205,842	\$ 8,637.13	\$ 61.75	\$ 6,525.19	\$ 20.58	\$ 411.88	\$ 8,010.00	\$ 13,733.78	\$	\$ (574.30)	\$	\$	\$ 36,825.82	534
Indus		1,067,818	\$ 53,300.10	\$ 320.35	\$ 33,849.83	\$ 106.78	\$ 2,135.64	\$ 7,103.25	\$ 71,244.82	\$	\$ (2,579.23)	\$	\$ (623.52)	\$ 164,458.03	83
New Rate			\$ 2.12	\$ 0.22	\$ 0.46	\$ (0.04)	\$ (0.13)	\$	\$ (0.04)	\$	\$ -0.34	\$	\$	\$ 2.25	4879
SL		24,400	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	
<b>Total</b>	<b>5,200.01</b>	<b>3,927,994</b>	<b>\$ 165,085.36</b>	<b>\$ 1,171.30</b>	<b>\$ 123,744.39</b>	<b>\$ 390.32</b>	<b>\$ 7,807.06</b>	<b>\$ 40,805.25</b>	<b>\$ 260,447.75</b>	<b>\$ 6,102.42</b>	<b>\$ (10,691.37)</b>	<b>\$</b>	<b>\$ (623.52)</b>	<b>\$ 584,038.96</b>	

3,903,594 w/o st-ights

Transmission	\$ 123,744.39
Transition	\$ 390.32
Stand Offer	\$ 260,447.75
Revenue	\$ 384,582.06

Schedule B-7

Exp. Billing months: July 2020

5

Code	Kwh	kwhrs	Demand/ Distribution	Renewable	Transmission	Transition	Conservation	Out Chg	Stand Offer	Street Lt**	PPRFC	Power Ftr	Other	Total	# Cust
Res	3,456,641	\$	135,569.46	\$ 1,036.99	\$ 309,575.52	\$ 345.66	\$ 6,912.28	\$ 25,764.00	\$ 230,627.09	\$	\$ (9,644.03)	\$	\$	\$ 500,187.98	4294
Comm	252,643	\$	10,600.90	\$ 75.79	\$ 8,088.78	\$ 25.26	\$ 505.29	\$ 8,050.00	\$ 16,856.34	\$	\$ (704.87)	\$	\$	\$ 43,377.49	534
Indus	5,184.02	\$	51,136.21	\$ 392.59	\$ 40,427.42	\$ 127.53	\$ 2,550.63	\$ 7,236.00	\$ 85,088.88	\$	\$ (3,538.12)	\$	\$ (594.38)	\$ 184,776.76	64
New Rate		\$	0.13	\$ (0.11)	\$ 0.11	\$ (0.14)	\$ 0.01	\$	\$ (0.10)	\$	\$ -0.22	\$	\$	\$ (0.32)	4892
St.	25,509	\$		\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	
Total	5,184.02	\$	199,306.70	\$ 1,495.27	\$ 158,011.83	\$ 498.52	\$ 9,965.20	\$ 40,990.00	\$ 332,572.21	\$ 6,102.05	\$ (13,907.25)	\$	\$ (594.38)	\$ 734,443.86	
		\$	(25,549)	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	

sales w/o st lights 4,384,597

Transmission	\$ 158,011.83
Transition	\$ 498.52
Stand Offer	\$ 332,572.21
Revenue	\$ 491,082.37

# Schedule B-8

For Billing month: Aug. 2020

Code	Kw	kwhrs	Derivate/ Distribution	Renewable	Transmission	Transition	Consumption	Cost Chg	Stand Offer	Street Ltr*	PPRFC	Power Ftr	Other	Total	# Cust
Res		4,367,940	\$ 171,389.02	\$ 1,509.45	\$ 138,365.43	\$ 436.48	\$ 8,729.68	\$ 25,872.00	\$ 291,222.12	\$	\$ (12,177.90)	\$	\$	\$ 524,946.29	4312
Comm		314,949	\$ 13,215.26	\$ 94.48	\$ 9,983.88	\$ 31.49	\$ 609.90	\$ 8,025.00	\$ 21,013.40	\$	\$ (878.71)	\$	\$	\$ 51,314.73	535
Incus		1,514,809	\$ 53,066.92	\$ 454.44	\$ 48,019.45	\$ 151.48	\$ 3,029.62	\$ 7,215.00	\$ 101,068.06	\$	\$ (4,226.32)	\$	\$ (586.69)	\$ 268,197.95	64
Flow Rate			\$ 0.06	\$ (0.04)	\$ 0.23	\$ (0.10)	\$	\$	\$ 0.09	\$	\$ -0.02	\$	\$	\$ 0.06	4911
SA		28,810	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	
Total		5,177,26	\$ 231,471.28	\$ 1,858.34	\$ 196,388.99	\$ 619.36	\$ 12,389.04	\$ 41,115.00	\$ 413,303.67	\$ 6,108.88	\$ (17,282.95)	\$	\$ (986.69)	\$ 891,362.89	

sales w/o st lights 6,194,538

Transmission	\$ 396,368.99
Transition	\$ 619.36
Stand Offer	\$ 413,303.67
Revenue	\$ 610,292.01

# Schedule 9

For Billing month, Sept 2020

Code	Kw	Kwhs	Demand/ Distribution	Renewable	Transmission	Transition	Conservation	Cost Chg	Stand Offer	Strat Ltr*	PRFC	Power Pfr	Other	Total	# Cust
Res		3,255,765	\$ 127,691.14	\$ 976.73	\$ 103,207.78	\$ 315.38	\$ 6,511.53	\$ 25,896.00	\$ 217,224.71	\$	\$ (9,003.59)	\$	\$	\$ 472,749.86	4335
Comm		272,983	\$ 11,454.37	\$ 81.89	\$ 3,653.55	\$ 27.30	\$ 545.97	\$ 7,965.00	\$ 18,213.45	\$	\$ (761.62)	\$	\$	\$ 46,179.89	531
Indus		5,152.47	\$ 57,812.82	\$ 417.68	\$ 44,134.52	\$ 139.23	\$ 2,784.51	\$ 7,236.00	\$ 92,891.32	\$	\$ (3,884.38)	\$	\$ (552.91)	\$ 195,958.76	64
New Rate			\$ (0.22)	\$ 0.28	\$ 0.47	\$ 0.36	\$ 0.25	\$	\$ (0.03)	\$	\$ 0.09	\$	\$	\$ 1.20	4811
SL		37,113	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	
Total		5,152.47	\$ 4,953,118	\$ 1,476.58	\$ 155,996.33	\$ 492.46	\$ 9,842.26	\$ 41,077.00	\$ 328,329.42	\$ 6,115.85	\$ (13,729.51)	\$	\$ (652.91)	\$ 721,006.59	
			\$ (32,113)												
sales w/o at rights			\$ 4,921,005												

Transmission	\$ 155,996.33
Transition	\$ 492.46
Stand Offer	\$ 328,329.42
Revenue	\$ 464,818.21



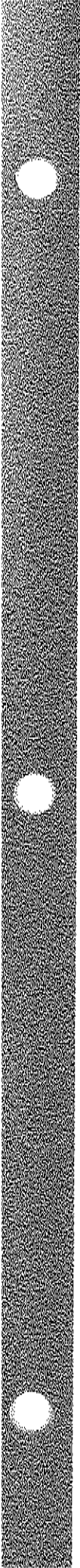


	A	B	C	D	E	F	G	H	I	J
159	Combined Standard Offer, Transition Charge, and Transmission Charge									
160		Start Bal	Revenue	Expense		Monthly	Cumulative		Schedule C-1	
161	Jan-18	\$74,271	\$532,439	\$ 449,000		\$83,439	\$157,710			
162	Feb-18	\$157,710	\$502,990	\$ 437,025		\$65,965	\$223,675			
163	Mar-18	\$223,675	\$441,655	\$ 409,135		\$32,520	\$256,195			
164	Apr-18	\$256,195	\$444,908	\$ 374,115		\$70,793	\$326,988			
165	May-18	\$326,988	\$396,124	\$ 393,091		\$3,033	\$330,021			
166	Jun-18	\$330,021	\$411,170	\$ 473,488		(\$62,318)	\$267,703			
167	Jul-18	\$267,703	\$510,524	\$ 575,303		(\$64,779)	\$202,924			
168	Aug-18	\$202,924	\$587,743	\$ 602,743		(\$15,000)	\$187,924			
169	Sep-18	\$187,924	\$553,203	\$ 528,223		\$24,980	\$212,904			
170	Oct-18	\$212,904	\$427,181	\$ 518,447		(\$91,266)	\$121,638			
171	Nov-18	\$121,638	\$436,338	\$ 516,147		(\$79,809)	\$41,829			
172	Dec-18	\$41,829	\$473,136	\$ 555,210		(\$82,074)	(\$40,245)			
173	Period Cumulative Over/(Under) collection					(\$114,516)		(A3, Line 160)		
174	Forecast Cumulative Over/(Under) Collection at 12/31/2018						(\$40,245)			
175										
176	Combined Standard Offer, Transition Charge, and Transmission Charge									
177		Start Bal	Revenue	Expense		Monthly	Cumulative			
178	Jan-19	(\$40,245)	\$493,946	\$ 541,624		(\$47,678)	(\$87,923)			
179	Feb-19	(\$87,923)	\$539,328	\$ 523,660		\$15,668	(\$72,255)			
180	Mar-19	(\$72,255)	\$492,572	\$ 506,936		(\$14,364)	(\$86,619)			
181	Apr-19	(\$86,619)	\$463,111	\$ 459,585		\$3,526	(\$83,093)			
182	May-19	(\$83,093)	\$427,091	\$ 453,012		(\$25,922)	(\$109,015)			
183	Jun-19	(\$109,015)	\$455,151	\$ 431,792		\$23,359	(\$85,656)			
184	Jul-19	(\$85,656)	\$514,865	\$ 521,363		(\$6,498)	(\$92,154)			
185	Aug-19	(\$92,154)	\$637,534	\$ 478,955		\$158,579	\$66,425			
186	Sep-19	\$66,425	\$551,022	\$ 460,420		\$90,602	\$157,027			
187	Oct-19	\$157,027	\$477,572	\$ 454,992		\$22,580	\$179,607			
188	Nov-19	\$179,607	\$456,622	\$ 256,479		\$200,143	\$379,750			
189	Dec-19	\$379,750	\$493,963	\$ 454,214		\$39,749	\$419,499			
190	Period Cumulative Over/(Under) collection					\$459,745		(A3, Line 160)		
191	Forecast Cumulative Over/(Under) Collection at 12/31/2019						\$419,499			
192										
193	Combined Standard Offer, Transition Charge, and Transmission Charge									
194		Start Bal	Revenue	Expense		Monthly	Cumulative			
195	Jan-20	\$419,499	\$515,675	\$ 483,846		\$31,829	\$451,329			
196	Feb-20	\$451,329	\$455,047	\$ 462,267		(\$7,220)	\$444,108			
197	Mar-20	\$444,108	\$404,142	\$ 379,856		\$24,285	\$468,394			
198	Apr-20	\$468,394	\$404,895	\$ 463,583		(\$58,688)	\$409,706			
199	May-20	\$409,706	\$384,967	\$ 402,759		(\$17,792)	\$391,914			
200	Jun-20	\$391,914	\$384,582	\$ 447,772		(\$63,190)	\$328,724			
201	Jul-20	\$328,724	\$491,082	\$ 537,167		(\$46,084)	\$282,639			
202	Aug-20	\$282,639	\$610,292	\$ 480,974		\$129,317	\$411,957			
203	Sep-20	\$411,957	\$484,817	\$ 472,884		\$11,933	\$423,890			
204	Oct-20	\$423,890	\$403,341	\$ 418,606		(\$15,265)	\$408,625			
205	Nov-20	\$408,625	\$413,094	\$ 449,312		(\$36,218)	\$372,407			
206	Dec-20	\$372,407	\$447,379	\$ 502,248		(\$54,869)	\$317,538			
207	Period Cumulative Over/(Under) collection					(\$101,961)		(A3, Line 160)		
208	Forecast Cumulative Over/(Under) Collection at 12/31/2020						\$317,538			

	A	B	C	D	E	F	G	H	I	
164	<b>Standard Offer</b>									
165										
166		<b>Start Bal</b>	<b>Revenue</b>	<b>Expense</b>		<b>Monthly</b>	<b>Cumulative</b>	<b>Schedule C-2</b>		
167	Jan-18	(\$69,282)	\$323,790	\$ 301,494		\$ 22,295	(\$46,987)			
168	Feb-18	(\$46,987)	\$349,370	\$ 259,808		\$ 89,562	\$42,575			
169	Mar-18	\$ 42,575	\$310,925	\$ 262,098		\$ 48,827	\$91,402			
170	Apr-18	\$91,402	\$313,449	\$ 238,785		\$ 74,664	\$166,066			
171	May-18	\$166,066	\$278,884	\$ 254,638		\$ 24,246	\$190,312			
172	Jun-18	\$190,312	\$289,459	\$ 354,389		\$ (64,930)	\$125,382			
173	Jul-18	\$125,382	\$359,408	\$ 445,114		\$ (85,706)	\$39,676			
174	Aug-18	\$39,676	\$413,767	\$ 449,415		\$ (35,648)	\$4,028			
175	Sep-18	\$4,028	\$389,451	\$ 380,409		\$ 9,042	\$13,070			
176	Oct-18	\$13,070	\$300,735	\$ 358,370		\$ (57,635)	(\$44,565)			
177	Nov-18	(\$44,565)	\$307,162	\$ 377,401		\$ (70,239)	(\$114,804)			
178	Dec-18	(\$114,804)	\$333,087	\$ 401,477		\$ (68,390)	(\$183,194)			
179		Period Cumulative Over/(Under) collection					(\$113,912)			
180										
181	Forecast Cumulative Over/(Under) Collection at 12/31/2018							(\$183,194)		
182										
183	<b>Standard Offer</b>									
184										
185		<b>Start Bal</b>	<b>Revenue</b>	<b>Expense</b>		<b>Monthly</b>	<b>Cumulative</b>			
186	Jan-19	(\$183,194)	\$346,937	\$ 376,365		\$ (29,428)	(\$212,622)			
187	Feb-19	(\$212,622)	\$377,420	\$ 362,569		\$ 14,851	(\$197,771)			
188	Mar-19	\$ (197,771)	\$344,579	\$ 367,257		\$ (22,678)	(\$220,449)			
189	Apr-19	(\$220,449)	\$323,970	\$ 312,863		\$ 11,107	(\$209,342)			
190	May-19	(\$209,342)	\$298,772	\$ 322,781		\$ (24,009)	(\$233,351)			
191	Jun-19	(\$233,351)	\$318,401	\$ 291,213		\$ 27,188	(\$206,163)			
192	Jul-19	(\$206,163)	\$360,175	\$ 370,856		\$ (10,681)	(\$216,844)			
193	Aug-19	(\$216,844)	\$445,987	\$ 317,503		\$ 128,484	(\$88,360)			
194	Sep-19	(\$88,360)	\$385,469	\$ 309,464		\$ 76,005	(\$12,355)			
195	Oct-19	(\$12,355)	\$334,086	\$ 304,782		\$ 29,304	\$16,949			
196	Nov-19	\$16,949	\$319,431	\$ 156,355		\$ 163,076	\$180,025			
197	Dec-19	\$180,025	\$345,553	\$ 310,195		\$ 35,358	\$215,383			
198		Period Cumulative Over/(Under) collection					\$398,577			
199										
200	Forecast Cumulative Over/(Under) Collection at 12/31/2019							\$215,383		
201										
202	<b>Standard Offer</b>									
203										
204		<b>Start Bal</b>	<b>Revenue</b>	<b>Expense</b>		<b>Monthly</b>	<b>Cumulative</b>			
205	Jan-20	\$215,383	\$358,517	\$ 342,247		\$ 16,271	\$231,654			
206	Feb-20	\$231,654	\$308,841	\$ 326,427		\$ (17,586)	\$214,067			
207	Mar-20	\$ 214,067	\$273,694	\$ 250,309		\$ 23,385	\$237,452			
208	Apr-20	\$237,452	\$274,204	\$ 328,604		\$ (54,400)	\$183,052			
209	May-20	\$183,052	\$260,709	\$ 270,278		\$ (9,569)	\$173,483			
210	Jun-20	\$173,483	\$260,448	\$ 308,437		\$ (47,989)	\$125,494			
211	Jul-20	\$125,494	\$332,572	\$ 379,974		\$ (47,402)	\$78,092			
212	Aug-20	\$78,092	\$413,304	\$ 307,316		\$ 105,988	\$184,080			
213	Sep-20	\$184,080	\$328,329	\$ 302,061		\$ 26,268	\$210,348			
214	Oct-20	\$210,348	\$273,152	\$ 292,843		\$ (19,691)	\$190,657			
215	Nov-20	\$190,657	\$279,757	\$ 299,985		\$ (20,228)	\$170,428			
216	Dec-20	\$170,428	\$302,976	\$ 341,245		\$ (38,269)	\$132,159			
217		Period Cumulative Over/(Under) collection					(\$83,224)			
218										
219	Forecast Cumulative Over/(Under) Collection at 12/31/2020							\$132,159		

	A	B	C	D	E	F	G	H	I
165	Transition Charge							Schedule C-3	
166									
167		<u>Start Bal</u>	<u>Revenue</u>	<u>Expense</u>		<u>Monthly</u>	<u>Cumulative</u>		
168	Jan-18	(\$14,451)	\$42,530	\$750		\$41,780	\$27,329		
169	Feb-18	\$27,329	\$5,726	\$750		\$4,976	\$32,305		
170	Mar-18	\$32,305	\$1,736	\$750		\$986	\$33,291		
171	Apr-18	\$33,291	\$1,562	\$750		\$812	\$34,103		
172	May-18	\$34,103	\$1,545	\$750		\$795	\$34,898		
173	Jun-18	\$34,898	\$1,619	\$750		\$869	\$35,767		
174	Jul-18	\$35,767	\$2,006	\$750		\$1,256	\$37,023		
175	Aug-18	\$37,023	\$2,312	\$750		\$1,562	\$38,585		
176	Sep-18	\$38,585	\$2,176	\$750		\$1,426	\$40,011		
177	Oct-18	\$40,011	\$1,679	\$750		\$929	\$40,940		
178	Nov-18	\$40,940	\$1,729	\$750		\$979	\$41,919		
179	Dec-18	\$41,919	\$1,859	\$750		\$1,109	\$43,028		
180									
181		Period Cumulative Over/(Under) collection					\$57,479		
182									
183	Forecast Cumulative Over/(Under) Collection at 12/31/2018						\$43,028		
184									
185	Transition Charge								
186									
187		<u>Start Bal</u>	<u>Revenue</u>	<u>Expense</u>		<u>Monthly</u>	<u>Cumulative</u>		
188	Jan-19	\$43,028	\$3,404	\$11,000		(\$7,596)	\$35,432		
189	Feb-19	\$35,432	\$7,482	\$11,000		(\$3,518)	\$31,914		
190	Mar-19	\$31,914	\$7,119	\$11,000		(\$3,881)	\$28,033		
191	Apr-19	\$28,033	\$6,693	\$11,000		(\$4,307)	\$23,726		
192	May-19	\$23,726	\$6,172	\$11,000		(\$4,828)	\$18,898		
193	Jun-19	\$18,898	\$6,578	\$11,000		(\$4,422)	\$14,476		
194	Jul-19	\$14,476	\$7,441	\$11,000		(\$3,559)	\$10,917		
195	Aug-19	\$10,917	\$9,214	\$11,000		(\$1,786)	\$9,131		
196	Sep-19	\$9,131	\$7,964	\$11,000		(\$3,036)	\$6,095		
197	Oct-19	\$6,095	\$6,902	\$11,000		(\$4,098)	\$1,997		
198	Nov-19	\$1,997	\$6,599	\$11,000		(\$4,401)	(\$2,404)		
199	Dec-19	(\$2,404)	\$7,139	\$11,000		(\$3,861)	(\$6,265)		
200									
201		Period Cumulative Over/(Under) collection					(\$49,293)		
202									
203	Forecast Cumulative Over/(Under) Collection at 12/31/2019						(\$6,265)		
204									
205									
206	Transition Charge								
207									
208		<u>Start Bal</u>	<u>Revenue</u>	<u>Expense</u>		<u>Monthly</u>	<u>Cumulative</u>		
209	Jan-20	(\$6,265)	\$6,112	\$0		\$6,112	(\$152)		
210	Feb-20	(\$152)	\$867	\$0		\$867	\$715		
211	Mar-20	\$715	\$410	\$0		\$410	\$1,125		
212	Apr-20	\$1,125	\$411	\$0		\$411	\$1,536		
213	May-20	\$1,536	\$391	\$0		\$391	\$1,927		
214	Jun-20	\$1,927	\$390	\$0		\$390	\$2,317		
215	Jul-20	\$2,317	\$498	\$0		\$498	\$2,815		
216	Aug-20	\$2,815	\$619	\$0		\$619	\$3,435		
217	Sep-20	\$3,435	\$492	\$0		\$492	\$3,927		
218	Oct-20	\$3,927	\$409	\$0		\$409	\$4,336		
219	Nov-20	\$4,336	\$419	\$0		\$419	\$4,756		
220	Dec-20	\$4,756	\$454	\$0		\$454	\$5,210		
221									
222		Period Cumulative Over/(Under) collection					\$11,474		
223									
224	Forecast Cumulative Over/(Under) Collection at 12/31/2020						\$5,210		









	A	B	C	D	E	F	G	H	I	J	K
131	<b>Summary of Energy Sales to Customers Fiscal Year 2018</b>										
132			<b>2018</b>		<b>2017</b>		<b>2016</b>			<b>3-Year Average</b>	Schedule E
133	January		5,274		4,911		5,279			5,155	
134	February		4,945		4,758		4,840			4,848	
135	March		4,339		4,452		4,150			4,314	
136	April		4,371		4,513		4,760			4,548	
137	May		3,892		3,872		3,880			3,881	
138	June		4,039		4,216		4,087			4,114	
139	July		5,015		5,068		4,766			4,950	
140	August		5,774		4,928		5,739			5,480	
141	September		5,434		4,799		5,761			5,331	
142	October		4,197		4,377		4,456			4,343	
143	November		4,287		4,126		4,155			4,189	
144	December		4,648		4,682		4,748			4,693	
145			56,215		54,702		56,621			55,846	
146	Negative Growth Factor									0	
147										55,846	
148											
149	<b>Summary of Energy Sales to Customers Fiscal Year 2019</b>										
150			<b>2019</b>		<b>2018</b>		<b>2017</b>			<b>3-Year Average</b>	
151	January		4,752		5,274		4,911			4,979	
152	February		4,866		4,945		4,758			4,856	
153	March		4,422		4,339		4,452			4,404	
154	April		4,157		4,371		4,513			4,347	
155	May		3,834		3,892		3,782			3,836	
156	June		4,086		4,039		4,216			4,114	
157	July		4,622		5,015		5,068			4,902	
158	August		5,723		5,774		4,928			5,475	
159	September		4,946		5,434		4,799			5,060	
160	October		3,990		4,197		4,377			4,188	
161	November		4,099		4,287		4,126			4,171	
162	December		4,434		4,648		4,682			4,588	
163			53,932		56,215		54,612			54,920	
164	Negative Growth Factor									0	
165										54,920	
166											
167	<b>Summary of Energy Sales to Customers Fiscal Year 2020</b>										
168			<b>2020</b>		<b>2019</b>		<b>2018</b>			<b>3-Year Average</b>	
169	January		4,746		4,752		5,274			4,924	
170	February		4,583		4,866		4,945			4,798	
171	March		4,102		4,422		4,339			4,288	
172	April		4,110		4,157		4,371			4,213	
173	May		3,908		3,834		3,892			3,878	
174	June		3,904		4,086		4,039			4,010	
175	July		4,985		4,622		5,015			4,874	
176	August		6,195		5,723		5,774			5,897	
177	September		4,921		4,946		5,434			5,100	
178	October		-		3,990		4,197			4,094	2 Month average
179	November				4,099		4,287			4,193	"
180	December				4,434		4,648			4,541	"
181			41,453		53,932		56,215			54,809	
182	Negative Growth Factor									0	
183										54,809	





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## 2021 Budget Assumptions

MWH	2020 Budget \$	Total Costs	\$/MWH
60,946	\$ 5,798,203		\$ 95.14
<u>60,177</u>	<u>\$ 5,658,263</u>		\$ 93.99
(769)	\$ (141,940)		\$ 1.14
<b>Total Increase (+) /Decrease (-) of</b>			
<b>Details of increase:</b>			
	<b>Adj:</b>	<b>Total Adj of :</b>	
<b>1 Seabrook Projections - Updated to reflect 4/6/20 Budget</b>			
Fixed Cost - reduced to \$15.20/kw based on the 4/6/20 Budget	\$ (19,247)		
Energy - reduced to \$4.85/MWH	\$ (1,226)		
Transmission - decreased based on projections	<u>\$ 6</u>	\$	(20,467)
<b>2 NYPA Projections based on historical deliveries and costs</b>			
Fixed Costs - reduced entitlement to 82.34% of the Rhode Island Allotment (1600 Base, 100 Peaking)	\$ -		
Energy - Capacity Factor set at 75%, lower purchases due to the entitlement reduction	\$ (100)		
Transmission - based on 3 year historical actuals with a 0% increase; allocated with the 82.34% for Pascoag	<u>\$ (12,000)</u>	\$	(12,100)
<b>3 Capacity - Updated Projection to reflect auction pricing, bilaterals, and payments by LP</b>			
FCM Payments by LP	\$ 25,949		
ISO FCM Costs	\$ (154,470)		
Capacity Charge for Constant Energy	<u>\$ (13,386)</u>	\$	(141,906)
<b>4 Updated NextEra Rise Call Option</b>			
Fixed Cost - Applied Capacity cost against ISO credit in Item#3	\$ 1,440		
Energy - Updated to include the Price Lock on 6/30/16	<u>\$ 7,710</u>	\$	9,150
<b>5 Bilateral Transactions</b>			
Energy - Miller Hydro - update projection to include contract extension Also carried the current contract pricing into 6/21-12/21 has not been executed yet,	\$ (1,332)		
Energy - Spruce Mtn - update projects based on historical deliveries includes placeholder for \$25/REC for Sales	\$ (27,225)		
Canton Wind projection based on data included in contract includes placeholder for \$25/REC for Sales	\$ (16,004)		
PSEG LF expiration, Addition of NextEra(Seabrook) & BP Bilateral	<u>\$ (293,190)</u>	\$	(337,750)
<b>6 Change from resales to purchases from the ISO-NE for Power</b>			
		\$	101,448
<b>7 ENE All Req/Short Supply</b>			
Updated Fees to reflect executed service agreement 1/22/18 w/ Spruce & Canton & LT Seabrook Monthly Fees		\$	1,209
<b>8 Adjustments to Estimated ISO Expenses</b>			
Annual Fee	\$ 83		
Load Based Charges to account for reduced expenses for Winter Reliability	\$ (19,048)		
Scheduled Charges	\$ (1,099)		
Transmission projections by ISO increased YOY ( this to grossed up to include Tangent Generation, actual will be split between ISO & Constant Energy)	<u>\$ 169,487</u>	\$	149,423
<b>9 Inclusion of the ISM Solar Credit</b>			
		\$	(39,600)
<b>10 NGRID Network Transmission Charges</b>			
Increased forecast to \$360K based on historical invoices 7/19-6/20 was			
Jan - Dec \$358K		\$	84,003
<b>11 DAF Subtransmission Charges</b>			
Jan-Dec Increase Projection from \$5,700 to \$14,420/mo starting in June		\$	61,040
<b>12 HQ Transmission Charges</b>			
Include the Use Rights and FCM Credit associated with the new HQ ICC transfer contract			
Jan - Dec Use Rights Value	\$ (335)		
FCM Credit ( Capacity Pricing decreasing YOY)	<u>\$ 3,945</u>	\$	3,610
<b>Total Adjustment \$ (141,940)</b>			
Variance \$ -			

**Bulk Power Cost Projections  
Pascoag Utility District  
January 2021 through December 2021**

RESOURCES	(KW)	(\$/KW-MO)	FIXED COSTS		CF (%)	ENERGY VARIABLE COSTS		TRANS. COSTS		TOTAL COSTS	
			Budget	(\$)		MWH	Budget (\$/MWH)	Budget (\$)	Budget (\$/MWH)	(\$)	(\$/MWH)
System Peak Demand (KW)											
System Energy Requirements (MWH)											
			13,500								
			60,177								
<b>NYPA Firm</b>											
Seabrook (Project 6)	1,317	4.07	64,344	65	7,550	4.92	37,146	169,000	270,490	35.83	
	1,331	15.20	242,790	90	10,544	4.85	51,189	702	294,592	27.94	
<b>SUBTOTAL - BASE</b>	<b>2,648</b>		<b>307,044</b>		<b>18,084</b>		<b>88,336</b>	<b>169,702</b>	<b>565,082</b>	<b>63.77</b>	
<b>FCM Payments by LP</b>											
ISO FCM Costs			-161,914		0		0	0	-161,914		
NextEra Rise Capacity Purchase			1,114,030		0		0	0	1,114,030		
NextEra Rise Energy Purchase			30,120		0		0	0	30,120		
Miller Hydro Purchase			87,240		5,840	41.20	240,610	0	327,850	56.14	
Spruce Mtn Purchase			0		1,456	51.96	75,644	0	75,644	51.96	
BP Purchase			0		1,602	74.25	118,964	0	118,964	74.25	
Canton Wind Purchase			0		23,314	36.85	859,102	0	859,102	36.85	
Bilateral Purchase			0		1,253	79.80	100,028	0	100,028	79.80	
NextEra (Seabrook) Purchase			0		4,380	41.89	183,478	0	183,478	41.89	
Contant Energy Capital			101,432		0		0	0	101,432		
<b>SUBTOTAL - INTERMEDIATE</b>	<b>0</b>		<b>1,170,907</b>		<b>37,845</b>		<b>1,577,826</b>	<b>0</b>	<b>2,748,733</b>	<b>72.63</b>	
<b>NYPA Peak</b>											
	82	4.07	4,021	13	90	4.92	444	3,952	8,417	93.36	
<b>SUBTOTAL - PEAKING</b>	<b>82</b>		<b>4,021</b>		<b>90</b>		<b>444</b>	<b>3,952</b>	<b>8,417</b>	<b>93.36</b>	
<b>ISO Energy Net Interchange</b>											
					4,148	43.45	180,223	0	180,223	43.45	
<b>Service Billing</b>											
ISM Solar Credit			1,200		0		0	0	1,200	0.02	
Hydro Quebec I			0		0		-39,600	0	-39,600	-0.66	
ENE All Req/Short Supply	934		-13,790		0		0	-495	-14,286	-0.24	
ISO Annual Fee			92,127		0		0	0	92,127	1.53	
ISO Load Based Charges			5,583		0		0	0	5,583	0.09	
ISO Scheduled Charges			39,488		0		0	0	39,488	0.66	
NEPOOL OATT Change			98,947		0		0	0	98,947	1.64	
Network Transmission Service (NGRID)			0		0		0	1,480,900	1,480,900	24.61	
DAF (Subtransmission Ch)			0		0		0	360,008	360,008	5.98	
<b>SUBTOTAL - OTHER CHARGES</b>	<b>934</b>		<b>223,555</b>		<b>0</b>		<b>0</b>	<b>1,969,853</b>	<b>2,153,808</b>	<b>35.79</b>	
<b>TOTAL</b>	<b>3,665</b>		<b>1,705,528</b>		<b>60,177</b>		<b>1,846,828</b>	<b>2,143,507</b>	<b>5,656,263</b>	<b>93.99</b>	





Bulk Power Projections  
 Pascoag Utility District  
 February-21

\* Rec sales

FCA8  
 System Peak Demand (KW) 9,973  
 System Energy Requirements (MWH) 4,647

RESOURCES	(KW)	(\$/KW-MO)	FIXED COSTS		CF (%)	ENERGY VARIABLE COSTS		TRANS. COSTS		TOTAL COSTS	
			Budget (\$)	MWH		Budget (\$/MWH)	Budget (\$)	Budget (\$)	Budget (\$/MWH)		
NYPA Firm	1,317	4.07	\$ 5,361.98	605	\$ 4.92	\$ 2,976.22	\$ 24,000.00	\$ 32,338.20		53.46	
Seabrook (Project 6)	1,335	16.31	\$ 21,763.96	876	\$ 4.87	\$ 4,266.42	\$ 58.48	\$ 26,088.86		29.78	
<b>SUBTOTAL - BASE</b>	<b>2,652</b>		<b>\$ 27,125.94</b>	<b>1,481</b>		<b>\$ 7,242.65</b>	<b>\$ 24,058.48</b>	<b>\$ 58,427.07</b>		<b>39.45</b>	
FCM Payments by LP			\$ (14,546.20)					\$ (14,546.20)		N/A	
ISO FCM Costs			\$ 97,917.08					\$ 97,917.08		N/A	
NextEra Rise Capacity Purchase			\$ 2,510.00					\$ 2,510.00		N/A	
NextEra Rise Energy Purchase			\$ 7,200.00	448	\$ 40.22	\$ 18,018.47		\$ 25,218.47		56.29	
Miller Hydro Purchase				139	\$ 51.96	\$ 7,197.88		\$ 7,197.88		51.96	
Spruce Min Purchase				146	\$ 99.25	\$ 7,273.35	\$ 14,490.50	\$ 7,273.35		49.88	
BP Purchase				1,674	\$ 36.85	\$ 61,672.16		\$ 61,672.16		36.85	
Canton Wind Purchase				122	\$ 104.80	\$ 8,262.25		\$ 8,262.25		67.93	
Bilateral Purchase										#DIV/0!	
NextEra (Seabrook) Purchase			\$ 9,190.95	336	\$ 41.89	\$ 14,075.04		\$ 14,075.04		41.89	
Constant Energy Capital								\$ 9,190.95			
<b>SUBTOTAL - INTERMEDIATE</b>	<b>0</b>		<b>\$ 102,271.83</b>	<b>2,864</b>		<b>\$ 116,499.16</b>	<b>\$ -</b>	<b>\$ 218,770.99</b>		<b>76.40</b>	
NYPA Peak	82	4.07	\$ 335.12	7	4.92	\$ 34.03	\$ 329.36	\$ 698.51		100.99	
<b>SUBTOTAL - PEAKING</b>	<b>82</b>		<b>\$ 335.12</b>	<b>7</b>		<b>\$ 34.03</b>	<b>\$ 329.36</b>	<b>\$ 698.51</b>		<b>100.99</b>	
ISO Energy Net Interchange				296	77.98	\$ 23,043.99		\$ 23,043.99		77.98	
Service Billing			\$ 100.00					\$ 100.00		0.02	
ISM Solar Credit			\$ (1,231.31)			\$ (3,300.00)		\$ (3,300.00)		-0.71	
Hydro Quebec I			\$ 7,670.00			\$ (41.29)		\$ (1,272.60)		-0.27	
ENE All Req/Short Supply	934							\$ 7,670.00		1.55	
ISO Annual Fee										0.00	
ISO Load Based Charges			\$ 2,165.40					\$ 2,165.40		0.47	
ISO Scheduled Charges			\$ 8,874.63					\$ 8,874.63		1.91	
NEPOOL OATT Charge							\$ 110,411.08	\$ 110,411.08		23.76	
Network Transmission Service (NGRID)							\$ 30,604.00	\$ 30,604.00		6.59	
DAF (Subtransmission Ch)							\$ 5,700.00	\$ 5,700.00		1.23	
<b>SUBTOTAL - OTHER CHARGE</b>	<b>934</b>		<b>\$ 17,578.72</b>	<b>0</b>		<b>\$ (3,300.00)</b>	<b>\$ 146,673.79</b>	<b>\$ 160,952.51</b>		<b>34.64</b>	
<b>TOTAL</b>	<b>1,016</b>		<b>\$ 147,311.62</b>	<b>4,647</b>		<b>\$ 143,519.83</b>	<b>\$ 171,061.63</b>	<b>\$ 461,893.08</b>		<b>99.40</b>	

E = 290831.45

**Bulk Power Cost Projections**  
**Pascoag Utility District**  
**March-21**

RESOURCES	(KW)	FIXED COSTS		CF (%)	ENERGY VARIABLE COSTS		TRANS. COSTS		TOTAL COSTS	
		(\$/KW-MO)	Budget (\$)		MWH	Budget (\$/MWH)	Budget (\$)	Budget (\$)	Budget (\$)	Budget (\$/MWH)
FCA8										
System Peak Demand (KW)		9,323								
System Energy Requirements (MWH)		4,999								
NYPA Firm	1,317	4.07	\$ 5,361.98	65.1	638	\$ 4.92	\$ 3,138.52	\$ 11,000.00	\$ 19,500.50	30.57
Seabrook (Project 6)	1,335	16.31	\$ 21,763.95	97.8	971	\$ 4.87	\$ 4,729.90	\$ 58.48	\$ 26,552.34	27.34
<b>SUBTOTAL - BASE</b>	<b>2,652</b>		<b>\$ 27,125.94</b>		<b>1,609</b>		<b>\$ 7,868.42</b>	<b>\$ 11,058.48</b>	<b>\$ 46,052.84</b>	<b>28.62</b>
FCM Payments by LP			\$ (14,546.20)						\$ (14,546.20)	N/A
ISO FCM Costs			\$ 97,917.08						\$ 97,917.08	N/A
NextEra Rise Capacity Purchase			\$ 2,510.00						\$ 2,510.00	N/A
NextEra Rise Energy Purchase			\$ 7,200.00		496	\$ 40.22	\$ 19,949.02		\$ 27,149.02	54.74
Miller Hydro Purchase					172	\$ 51.96	\$ 8,917.81		\$ 8,917.81	51.96
Spruce Mtn Purchase					164	\$ 99.25	\$ 16,287.58		\$ 16,287.58	99.25
BP Purchase					1,552	\$ 36.85	\$ 57,176.46		\$ 57,176.46	36.85
Canton Wind Purchase					147	\$ 104.80	\$ 15,429.15		\$ 15,429.15	104.80
Bilateral Purchase									\$	#DIV/0!
NextEra (Seabrook) Purchase			\$ 9,190.95		372	\$ 41.89	\$ 15,562.14		\$ 15,562.14	41.89
Contant Energy Capital									\$ 9,190.95	
<b>SUBTOTAL - INTERMEDIATE</b>	<b>0</b>		<b>\$ 102,271.83</b>		<b>2,902</b>		<b>\$ 133,322.16</b>		<b>\$ 235,593.99</b>	<b>81.18</b>
NYPA Peak	82	4.07	\$ 335.12	12.5	8	\$ 4.92	\$ 37.68	\$ 329.36	\$ 702.16	91.69
<b>SUBTOTAL - PEAKING</b>	<b>82</b>		<b>\$ 335.12</b>		<b>8</b>		<b>\$ 37.68</b>	<b>\$ 329.36</b>	<b>\$ 702.16</b>	<b>91.69</b>
ISO Energy Net Interchange					480	\$ 49.10	\$ 23,590.29	\$ -	\$ 23,590.29	49.10
Service Billing			\$ 100.00		0	\$ 0.00	\$ -	\$ -	\$ 100.00	0.02
ISM Solar Credit							\$ (3,300.00)		\$ (3,300.00)	-0.66
Hydro Quebec I	934	0	\$ (1,231.31)	0	0	\$ 0	\$ -	\$ (41.29)	\$ (1,272.60)	-0.25
ENE All Req/Short Supply			\$ 7,679.00			\$ 0.00	\$ -	\$ -	\$ 7,679.00	1.54
ISO Annual Fee									\$ -	0.00
ISO Load Based Charges			\$ 2,864.54						\$ 2,864.54	0.57
ISO Scheduled Charges			\$ 8,873.20						\$ 8,873.20	1.77
NEPOOL OATT Charge			\$ -		0	\$ 0.00	\$ -	\$ 103,214.93	\$ 103,214.93	20.65
Network Transmission Service (NGRID)			\$ -		0	\$ 0.00	\$ -	\$ 38,005.00	\$ 38,005.00	7.60
DAF (Subtransmission Cr)			\$ -		0	\$ 0.00	\$ -	\$ 5,700.00	\$ 5,700.00	1.14
<b>SUBTOTAL - OTHER CHARGE</b>	<b>934</b>		<b>\$ 18,285.43</b>		<b>0</b>		<b>\$ (3,300.00)</b>	<b>\$ 146,878.64</b>	<b>\$ 161,864.07</b>	<b>32.38</b>
<b>TOTAL</b>	<b>1,016</b>		<b>\$ 148,018.33</b>		<b>4,999</b>		<b>\$ 161,518.55</b>	<b>\$ 158,266.48</b>	<b>\$ 467,803.36</b>	<b>93.57</b>

E = 3 586.88

**Bulk Power Cost Projections**  
**Pascoag Utility District**  
**April-21**

FCAB  
 System Peak Demand (KW) 8,270  
 System Energy Requirements (MWH) 4,340

RESOURCES	(KW)	(\$/KW-MO)	FIXED COSTS		CF (%)	ENERGY VARIABLE COSTS		TRANS. COSTS		TOTAL COSTS	
			Budget (\$)	Budget (\$/MWH)		MWH	Budget (\$)	Budget (\$)	Budget (\$)	Budget (\$/MWH)	
NYPA Firm	1,317	4.07	\$ 5,361.98	4.92	72.6	\$ 3,388.73	\$ 14,000.00	\$ 22,750.71			33.03
Seabrook (Project 6)	1,335	16.31	\$ 21,763.96	4.87	97.7	\$ 4,571.17	\$ 58.48	\$ 26,383.61			28.12
<b>SUBTOTAL - BASE</b>	<b>2,652</b>		<b>\$ 27,125.94</b>	<b>1,627</b>		<b>\$ 7,959.89</b>	<b>\$ 14,058.48</b>	<b>\$ 48,144.31</b>			<b>30.20</b>
FCM Payments by LP			\$ (14,546.20)					\$ (14,546.20)			N/A
ISO FCM Costs			\$ 97,917.08					\$ 97,917.08			N/A
NextEra Rise Capacity Purchase			\$ 2,510.00					\$ 2,510.00			N/A
NextEra Rise Energy Purchase			\$ 7,200.00	480		\$ 19,305.50		\$ 26,505.50			55.22
Miller Hydro Purchase				190		\$ 9,855.70		\$ 9,855.70			51.96
Spruce Mtn Purchase				130		\$ 12,874.13		\$ 12,874.13			99.25
BP Purchase				918		\$ 33,843.04		\$ 33,843.04			36.85
Canton Wind Purchase				121		\$ 12,685.01		\$ 12,685.01			104.80
Bilateral Purchase								\$ -			#DIV/0!
NextEra (Seabrook) Purchase			\$ 9,190.95	360		\$ 15,080.40		\$ 15,080.40			41.89
Constant Energy Capital								\$ 9,190.95			
<b>SUBTOTAL - INTERMEDIATE</b>	<b>0</b>		<b>\$ 102,271.83</b>	<b>2,198</b>		<b>\$ 103,643.79</b>		<b>\$ 205,915.62</b>			<b>93.65</b>
NYPA Peak	82	4.07	\$ 335.12	4.92	12.5	\$ 36.46	\$ 329.36	\$ 700.94			94.59
<b>SUBTOTAL - PEAKING</b>	<b>82</b>		<b>\$ 335.12</b>	<b>7</b>		<b>\$ 36.46</b>	<b>\$ 329.36</b>	<b>\$ 700.94</b>			<b>94.59</b>
ISO Energy Net Interchange				506		\$ 16,565.00	\$ -	\$ 16,565.00			32.72
Service Billing			\$ 100.00	0		\$ -	\$ -	\$ 100.00			0.02
ISM Solar Credit			\$ -	0		\$ (3,300.00)	\$ (41.29)	\$ (3,300.00)			-0.76
Hydro Quebec 1			\$ -	0		\$ -	\$ -	\$ (1,272.60)			-0.29
ENE All Reg/Short Supply			\$ 7,676.00	0		\$ -	\$ -	\$ 7,676.00			1.77
ISO Annual Fee			\$ -	0		\$ -	\$ -	\$ -			0.00
ISO Load Based Charges			\$ 2,358.49	0		\$ -	\$ 91,557.17	\$ 2,358.49			0.54
ISO Scheduled Charges			\$ 8,665.39	0		\$ -	\$ 38,440.00	\$ 8,665.39			2.00
NEPOOL OATT Charge			\$ -	0		\$ -	\$ -	\$ -			21.10
Network Transmission Service (NGRID)			\$ -	0		\$ -	\$ 5,700.00	\$ 5,700.00			8.86
DAF (Subtransmission Ch)			\$ -	0		\$ -	\$ -	\$ -			1.31
<b>SUBTOTAL - OTHER CHARGE</b>	<b>934</b>		<b>\$ 17,568.56</b>	<b>0</b>		<b>\$ (3,300.00)</b>	<b>\$ 135,655.88</b>	<b>\$ 149,924.44</b>			<b>34.55</b>
<b>TOTAL</b>	<b>1,016</b>		<b>\$ 147,301.46</b>	<b>4,340</b>		<b>\$ 124,905.14</b>	<b>\$ 150,043.72</b>	<b>\$ 422,250.32</b>			<b>97.29</b>

Σ = 272, 206.60



**Bulk Power Cost Projections  
Pascoag Utility District  
May-21**

*\* Rec Sales*

FCA8  
System Peak Demand (KW) 9,796  
System Energy Requirements (MWH) 4,382

RESOURCES	(KW)	(\$/KW-MO)	FIXED COSTS		CF (%)	ENERGY VARIABLE COSTS		TRANS. COSTS		TOTAL COSTS	
			Budget (\$)	Budget (\$/MWH)		MWH	Budget (\$)	Budget (\$)	Budget (\$)	Budget (\$/MWH)	
NYP& Firm	1,317	4.07	\$ 5,361.98	59.4	582	\$ 4.92	\$ 2,864.57	\$ 12,000.00	\$ 20,226.55	34.74	
Seabrook (Project 6)	1,335	16.31	\$ 21,763.96	97.7	970	\$ 4.87	\$ 4,723.55	58.48	\$ 26,545.99	27.37	
<b>SUBTOTAL - BASE</b>	<b>2,652</b>		<b>\$ 27,125.94</b>		<b>1,552</b>	<b>\$ 7,588.12</b>	<b>\$ 12,058.48</b>		<b>\$ 46,772.54</b>	<b>30.13</b>	
FCM Payments by LP			\$ (14,546.20)						\$ (14,546.20)	N/A	
ISO FCM Costs			\$ 97,917.08						\$ 97,917.08	N/A	
NextEra Rise Capacity Purchase			\$ 2,510.00						\$ 2,510.00	N/A	
NextEra Rise Energy Purchase			\$ 7,200.00		466	\$ 40.22	\$ 19,949.02		\$ 27,149.02	54.74	
Miller Hydro Purchase					182	\$ 51.96	\$ 9,482.45		\$ 9,482.45	51.96	
Spruce Mtn Purchase					123	\$ 99.25	\$ 295.47		\$ 295.47	2.39	
BP Purchase					1,150	\$ 36.85	\$ 42,392.24		\$ 42,392.24	36.85	
Canton Wind Purchase					105	\$ 104.80	\$ 1,771.38		\$ 1,771.38	16.85	
Bilateral Purchase					372	\$ 41.89	\$ 15,583.08		\$ 15,583.08	#DIV/0!	
NextEra (Seabrook) Purchase			\$ 9,190.95						\$ 9,190.95	41.89	
Contant Energy Capital											
<b>SUBTOTAL - INTERMEDIATE</b>	<b>0</b>		<b>\$102,271.83</b>		<b>2,429</b>	<b>\$ 89,473.64</b>	<b>\$ -</b>		<b>\$191,745.47</b>	<b>78.93</b>	
<b>NYP&amp; Peak</b>	<b>82</b>		<b>\$ 335.12</b>	<b>12.5</b>	<b>8</b>	<b>\$ 4.92</b>	<b>\$ 37.68</b>	<b>\$ 329.36</b>	<b>\$ 702.16</b>	<b>91.69</b>	
<b>SUBTOTAL - PEAKING</b>	<b>82</b>		<b>\$ 335.12</b>		<b>8</b>	<b>\$ 37.68</b>	<b>\$ 329.36</b>	<b>\$ 702.16</b>	<b>\$ 702.16</b>	<b>91.69</b>	
ISO Energy Net Interchange					393	25.64	\$ 10,062.89		\$ 10,062.89	25.64	
Service Billing			\$ 100.00		0	0.00	\$ -		\$ 100.00	0.02	
ISM Solar Credit			\$ (1,231.31)		0	0	\$ (3,300.00)		\$ (3,300.00)	-0.75	
Hydro Quebec I					0	0	\$ -		\$ (41.29)	-0.29	
ENE All Req/Short Supply	934		\$ 7,679.00		0	0.00	\$ -		\$ 7,679.00	1.75	
ISO Annual Fee					0	0.00	\$ -		\$ -	0.00	
ISO Load Based Charges			\$ 2,925.39		0	0.00	\$ -		\$ 2,925.39	0.67	
ISO Scheduled Charges			\$ 8,375.76		0	0.00	\$ -		\$ 8,375.76	1.91	
NEPOOL OATT Charge					0	0.00	\$ -		\$ 108,451.52	24.75	
Network Transmission Service (NGRID)					0	0.00	\$ -		\$ 45,463.00	10.38	
DAF (Subtransmission Ch)					0	0.00	\$ -		\$ 5,700.00	1.30	
<b>SUBTOTAL - OTHER CHARGE</b>	<b>934</b>		<b>\$ 17,848.84</b>		<b>0</b>	<b>\$ (3,300.00)</b>	<b>\$ 159,573.23</b>		<b>\$174,122.06</b>	<b>39.74</b>	
<b>TOTAL</b>	<b>1,016</b>		<b>\$147,581.74</b>		<b>4,382</b>	<b>\$103,862.33</b>	<b>\$ 171,961.07</b>		<b>\$423,405.13</b>	<b>96.63</b>	

*Rec sales  
(11,912.04)*

*12,201.51*

*E = 251,444.07*





Bulk Power Projections  
Pascoag Utility District  
August-21

\* Rec Sales

FCAB  
System Peak Demand (KW) 13,301  
System Energy Requirements (MWH) 5,893

RESOURCES	(KW)	(\$/KW-MO)	FIXED COSTS		CF (%)	ENERGY VARIABLE COSTS		TRANS. COSTS		TOTAL COSTS	
			Budget (\$)	Budget (\$)		MWH	Budget (\$/MWH)	Budget (\$)	Budget (\$)	Budget (\$)	Budget (\$/MWH)
NYPA Firm	1,317	4.07	\$ 5,361.98	72.8	714	\$ 4.92	\$ 3,512.44	\$ 8,000.00	\$ 16,874.42	23.64	
Seabrook (Project 6)	1,335	16.31	\$ 21,763.96	97.7	970	\$ 4.87	\$ 4,723.55	58.48	\$ 26,545.99	27.37	
<b>SUBTOTAL - BASE</b>	<b>2,652</b>		<b>\$ 27,125.94</b>		<b>1,684</b>		<b>\$ 8,235.99</b>	<b>\$ 8,058.48</b>	<b>\$ 43,420.41</b>	<b>25.79</b>	
FCM Payments by LP			\$ (12,740.44)						\$ (12,740.44)	N/A	
ISO FCM Costs			\$ 89,206.32						\$ 89,206.32	N/A	
NextEra Rise Capacity Purchase			\$ 2,510.00						\$ 2,510.00	N/A	
NextEra Rise Energy Purchase	1,000		\$ 7,320.00						\$ 28,098.54	56.65	
Miller Hydro Purchase					496	\$ 41.89	\$ 20,778.54		\$ 3,084.42	51.96	
Spruce Min Purchase					59	\$ 51.96	\$ 3,084.42		\$ (2,499.78)	-26.30	
BP Purchase					95	\$ 99.25	\$ (2,499.78)		\$ 109,577.16	36.85	
Canton Wind Purchase					2,974	\$ 36.85	\$ 109,577.16		\$ (3,883.23)	-84.85	
Bilateral Purchase					50	\$ 104.80	\$ (3,883.23)		\$	#DIV/0!	
NextEra (Seabrook) Purchase			\$ 7,925.26		372	\$ 41.89	\$ 15,583.08		\$ 15,583.08	41.89	
Constant Energy Capital			\$ 94,221.14						\$ 7,925.26		
<b>SUBTOTAL - INTERMEDIATE</b>	<b>1,000</b>				<b>4,056</b>		<b>\$ 142,640.19</b>	<b>\$ -</b>	<b>\$ 236,861.33</b>	<b>58.40</b>	
<b>NYPA Peak</b>	<b>82</b>		<b>4.07</b>	<b>12.5</b>	<b>8</b>	<b>4.92</b>	<b>\$ 37.68</b>	<b>\$ 329.36</b>	<b>\$ 702.16</b>	<b>91.69</b>	
<b>SUBTOTAL - PEAKING</b>	<b>82</b>		<b>\$ 335.12</b>		<b>8</b>		<b>\$ 37.68</b>	<b>\$ 329.36</b>	<b>\$ 702.16</b>	<b>91.69</b>	
ISO Energy Net Interchange					145	30.85	\$ 4,487.62	\$ -	\$ 4,487.62	30.85	
Service Billing			\$ 100.00		0	0.00	\$ -	\$ -	\$ 100.00	0.02	
ISM Solar Credit			\$ (1,090.54)		0	0	\$ -	\$ (41.29)	\$ (3,300.00)	-0.56	
Hydro Quebec 1			\$ 7,679.00		0	0.00	\$ -	\$ -	\$ (1,131.83)	-0.19	
ENE All Req/Short Supply	934		\$ 7,679.00		0	0.00	\$ -	\$ -	\$ 7,679.00	1.30	
ISO Annual Fee			\$ 4,713.19		0	0.00	\$ -	\$ -	\$ -	0.00	
ISO Load Based Charges			\$ 9,813.91		0	0.00	\$ -	\$ 156,965.10	\$ 4,713.19	0.80	
ISO Scheduled Charges			\$ -		0	0.00	\$ -	\$ -	\$ 9,813.91	1.67	
NEPOOL OATT Charge			\$ -		0	0.00	\$ -	\$ 12,405.00	\$ 156,965.10	26.64	
Network Transmission Service (NGRID)			\$ -		0	0.00	\$ -	\$ 14,420.00	\$ 12,405.00	2.11	
DAF (Subtransmission Ch)			\$ -		0	0.00	\$ -	\$ -	\$ 14,420.00	2.45	
<b>SUBTOTAL - OTHER CHARGE</b>	<b>934</b>		<b>\$ 21,215.56</b>		<b>0</b>		<b>\$ (3,300.00)</b>	<b>\$ 183,748.81</b>	<b>\$ 201,684.37</b>	<b>34.22</b>	
<b>TOTAL</b>	<b>2,016</b>		<b>\$ 142,897.76</b>		<b>5,893</b>		<b>\$ 152,101.47</b>	<b>\$ 192,136.65</b>	<b>\$ 487,135.88</b>	<b>82.67</b>	

e = 294,999.23

Rec Sales

(11,928.53)

9423.75





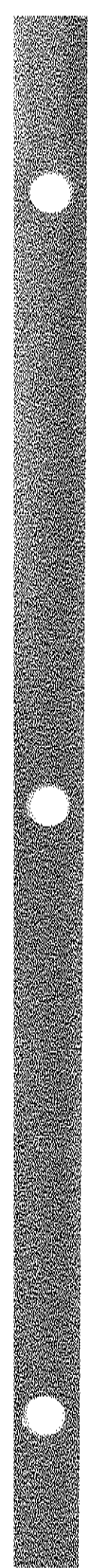


**Bulk Power C... Projections**  
**Pascoag Utility District**  
**December-21**

RESOURCES	(KW)	(\$/KW-MO)	FIXED COSTS		CF (%)	ENERGY VARIABLE COSTS		TRANS. COSTS Budget (\$)	TOTAL COSTS	
			Budget (\$)	MWH (\$/MWH)		Budget (\$)	Budget (\$)		Budget (\$)	
<p>FCAG  System Peak Demand (KW) 10,565  System Energy Requirements (MWH) 5,392</p>										
NYPA Firm	1,317	4.07	\$ 5,361.98	550	56.1	\$ 2,703.91	\$ 16,000.00	\$ 24,065.89	43.79	
Seabrook (Project 6)	1,335	16.31	\$ 21,763.96	970	97.7	\$ 4,645.96	\$ 58.48	\$ 26,468.40	27.29	
<b>SUBTOTAL - BASE</b>	<b>2,652</b>		<b>\$ 27,125.94</b>	<b>1,520</b>		<b>\$ 7,349.87</b>	<b>\$ 16,058.48</b>	<b>\$ 50,534.29</b>	<b>33.26</b>	
<p>FCM Payments by LP  ISO FCM Costs</p>										
NextEra Rise Capacity Purchase			\$ (12,740.44)					\$ (12,740.44)	N/A	
NextEra Rise Energy Purchase	1,000		\$ 89,206.32	496		\$ 20,778.54		\$ 89,206.32	N/A	
Miller Hydro Purchase			\$ 2,510.00	123		\$ 6,392.32		\$ 2,510.00	N/A	
Spruce Mtn Purchase			\$ 7,320.00	175		\$ 17,401.17		\$ 28,098.54	56.65	
BP Purchase				2,174		\$ 36.85	\$ 80,097.16	\$ 17,401.17	51.96	
Canton Wind Purchase				136		\$ 104.80	\$ 14,296.99	\$ 80,097.16	36.85	
Bilateral Purchase								\$ 14,296.99	104.80	#DIV/0!
NextEra (Seabrook) Purchase			\$ 7,925.26	372		\$ 15,583.08		\$ 15,583.08	41.89	
Contant Energy Capital								\$ 7,925.26		
<b>SUBTOTAL - INTERMEDIATE</b>	<b>1,000</b>		<b>\$ 94,221.14</b>	<b>3,476</b>		<b>\$ 154,549.26</b>	<b>\$ -</b>	<b>\$ 248,770.40</b>	<b>71.56</b>	
NYPA Peak	82	4.07	\$ 335.12	8	12.5	\$ 37.68	\$ 329.36	\$ 702.16	91.69	
<b>SUBTOTAL - PEAKING</b>	<b>82</b>		<b>\$ 335.12</b>	<b>8</b>		<b>\$ 37.68</b>	<b>\$ 329.36</b>	<b>\$ 702.16</b>	<b>91.69</b>	
ISO Energy Net Interchange				389		\$ 22,543.63	\$ -	\$ 22,543.63	58.01	
Service Billing			\$ 100.00	0		\$ -	\$ -	\$ 100.00	0.02	
ISM Solar Credit			\$ -	0		\$ (3,300.00)	\$ -	\$ (3,300.00)	-0.61	
Hydro Quebec I			\$ (1,090.54)	0		\$ -	\$ (41.29)	\$ (1,131.83)	-0.21	
ENE All Req/Short Supply	934		\$ 7,679.00	0		\$ -	\$ -	\$ 7,679.00	1.42	
ISO Annual Fee			\$ 9,729.65	0		\$ -	\$ -	\$ 9,729.65	0.00	
ISO Load Based Charges			\$ 8,811.56	0		\$ -	\$ 124,677.57	\$ 8,811.56	1.63	
ISO Scheduled Charges			\$ -	0		\$ -	\$ 29,847.00	\$ 29,847.00	23.12	
NEPOOL OATT Charge			\$ -	0		\$ -	\$ 14,420.00	\$ 14,420.00	5.54	
Network Transmission Service (NGRID)			\$ -	0		\$ -	\$ -	\$ -	2.67	
DAF (Subtransmission Ch)			\$ 25,229.68	0		\$ (3,300.00)	\$ 168,903.28	\$ 190,832.95	35.39	
<b>SUBTOTAL - OTHER CHARGE</b>	<b>934</b>		<b>\$ 25,229.68</b>	<b>0</b>		<b>\$ (3,300.00)</b>	<b>\$ 168,903.28</b>	<b>\$ 190,832.95</b>	<b>35.39</b>	
<b>TOTAL</b>	<b>2,016</b>		<b>\$ 146,911.89</b>	<b>5,392</b>		<b>\$ 181,180.43</b>	<b>\$ 185,291.11</b>	<b>\$ 513,383.43</b>	<b>95.21</b>	

**6 = 328,092.32**





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Phase 2021 Energy New England Bulk Power Cost Projections, Schedule G-1 to G-11

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R
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The total for Standard (Project) or include any Surplus Fund Credit. Indicated Transmission Charges

Pascoop Utility District

Restated Forecast Purchased Power Costs

Restated Costs (Dollars) - Standard Offer

From Pascoop's Audited Financial Statements, FY ending 12/31/2019; Contingent Liability - MWEC Footnote, Page 37. For 2021, the first annual cost is \$0.00.

From Schedule E - three-year average (Except where noted: October - December uses a two-year actual average and year estimated).

Is the sum of the three year average (two year actual average and one year estimated OCT, DEC) and any anticipated growth positive (negative).

Indicates Transmission Charges

Expenses to line cost



Schedule H

**Forecast Rates**

**Transition Cost Calculations:**

Estimated Sales (MWH) to customers	54,809	See Schedule F-2, Line 117
Forecast Transition Cost	\$0	See Schedule F-2, line 74
Historic Transition Revenue	(\$11,474)	See Schedule A-3, Line 155
Historic Transition Expense	\$ -	See Schedule A-2, Line 77
Carry over from prior period (12/31/2019)	\$6,265	See Schedule C-3, Line 203
<b>Total</b>	<b>(\$5,210)</b>	
	<u>\$5,210</u>	Propose moving to SO to flow Back
	\$0	
<b>Cost Per MWH</b>	<b>\$ -</b>	<b>Transition Charge</b>

**Transmission Cost Calculations:**

Estimated Sales (MWH) to customers	54,809	See Schedule F-2, Line 117
Forecast Transmission Cost	\$2,143,507	See Schedule F-2, line 80
Historic Transmission Revenue	(\$1,721,338)	See Schedule A-3, Line 157
Historic Transmission Expense	\$ 1,751,549	See Schedule A-2, Line 85
Carry over from prior period (12/31/2019)	(\$210,381)	See Schedule C-4, Line 195
<b>Total</b>	<b>\$1,963,338</b>	
<b>Cost per MWH</b>	<b>\$ 35.82</b>	<b>Transmission Charge</b>

**Standard Offer Calculation:**

Estimated Sales (MWH) to customers	54,809	See Schedule F-2, Line 117
Forecast Standard Offer	\$3,512,755	See Schedule F-2, line 107
Historic SOS Revenue	(\$1,666,502)	See Schedule A-3, Line 156
Historic SOS Expense	\$ 3,749,726	See Schedule A-2, Line 123
Carry over from prior period (12/31/2019)	(\$215,383)	See Schedule C-2, Line 200
<b>Total</b>	<b>\$3,380,596</b>	
	<u>(\$5,210)</u>	
	\$3,375,386	
<b>Cost per MWH</b>	<b>\$ 61.58</b>	<b>Standard OfferService</b>

(1) This is the net amount including any over/(under) recovery

**Purchase Power Reserve Fund Credit**

Estimated Sale (MWH) to customers	54,809	See Schedule F-2, Line 117
<b>Total Flow back for 2021</b>	<b>\$ (81,648.08)</b>	
<b>Cost Per MWH</b>	<b>\$ (1.49)</b>	<b>Purchase Power Reserve Fund Credit</b>
<b>(2) This is the net amount including the PPRFC</b>		
<b>Total</b>	<b>\$</b>	<b><u>95.92</u></b>

**Revenue/Expense Proof:**

Forecast Transition Cost	\$ -	See Schedule F-2, line 72
Over/Under Collection at period end	\$ (5,210)	Schedule C-3, Line 224
	\$ (5,210)	\$ -
	<u>\$ 5,210</u>	Move overcollection of Transition to SO to flow back
	\$ -	
Forecast Transmission Cost	\$ 2,143,507	See Schedule F-2, line 76
Over/Under Collection at period end	\$ (180,170)	Schedule C-4, Line 215
	\$ 1,963,338	\$ 35.82
Forecast SOS Cost	\$ 3,512,755	See Schedule F-2, line 101
Over/Under Collection at period end	(\$132,159)	Schedule C-2, Line 219
	\$ 3,380,596	\$ 61.58
	<u>\$ (5,210)</u>	Move Overcollection of Transition to SO and flow back
	\$ 3,375,386	
Purchase Power Reserve Fund Credit	\$ (81,648.08)	\$ (1.49)
	<b>\$</b>	<b><u>95.92</u></b>

Pascoag Utility District - Electric Department  
Comparison of Current Rate vs. Proposed Rate  
Impact on a 500 Kilowatt-Hour Residential Customer

Column 1		Column 2	
Approved Rate December 2019 (For 2020)		Rate Requested December 2020 (For 2021)	
	Unit Cost Total	Unit Cost Total	
Customer Charge	\$ 6.00	\$ 6.00	
Distribution	\$ 0.03922 \$ 19.61	\$ 0.03922 \$ 19.61	
Transition	\$ 0.00010 \$ 0.05	\$ - \$ -	
Standard Offer	\$ 0.06572 \$ 33.36	\$ 0.06158 \$ 30.79	
Transmission	\$ 0.03170 \$ 15.85	\$ 0.03582 \$ 17.91	
DSM/Renewables	\$ 0.00230 \$ 1.15	\$ 0.00230 \$ 1.15	
PPRFC	\$ [0.00279] \$ (1.40)	\$ [0.00149] \$ (0.75)	
Total	\$ 74.63	\$ 74.72	
Net Increase/(Decrease)	\$ (6.37)	\$ 0.09	
Percent Increase/(Decrease)	-7.9%	0.1%	
Transition	\$ 0.00010	\$ -	Increase/(decrease) \$ (0.00010)
SOS	\$ 0.06572	\$ 0.06158	\$ (0.00514)
PPRFC	\$ [0.00279]	\$ [0.00149]	\$ 0.00130
Transmission	\$ 0.03170	\$ 0.03582	\$ 0.00412
Total	\$ 0.09573	\$ 0.09592	\$ 0.00019

